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6	WILLIAM A. MUNDELL	
7	MIKE GLEASON AZ	CORP COMMISSION
8	KRISTIN K. MAYES	CUMENT CONTROL
9	GARY PIERCE	
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12	IN THE MATTER OF THE APPLICATION	DOCKET NO. E-01345A-05-0816
13	OF ARIZONA PUBLIC SERVICE COMPANY	DOCKET NO. E-01343A-03-0010
14	FOR A HEARING TO DETERMINE THE FAIR	
		Arizona Corporation Commission
15	VALUE OF THE UTILITY PROPERTY OF THE	DOCKETED
16	COMPANY FOR RATEMAKING PURPOSES,	
17	TO FIX A JUST AND REASONABLE RATE OF	FED 1 6 2007
18	RETURN THEREON, TO APPROVE RATE	FEB 1 6 2007
19	SCHEDULES DESIGNED TO DEVELOP SUCH	DOCKETED BY /
20	RETURN, AND TO AMEND DECISION NO.	
21	67744.	
22		
23	IN THE MATTER OF THE INQUIRY INTO THE	DOCKET NO. E-01345A-05-0826
24	FREQUENCY OF UNPLANNED OUTAGES	
25	DURING 2005 AT PALO VERDE NUCLEAR	
26	GENERATING STATION, THE CAUSES OF	
27	THE OUTAGES, THE PROCUREMENT OF RE-	
28	PLACEMENT POWER AND THE IMPACT OF	
29	THE OUTAGES ON ARIZONA PUBLIC	
30	SERVICE COMPANY'S CUSTOMERS.	
31	SERVICE COMMINICATION CONTINUES.	
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33	IN THE MATTER OF THE AUDIT OF THE	DOCKET NO. E-01345A-05-0827
34	FUEL AND PURCHASED POWER PRACTICES	DOCKET NO. E-01343A-03-0027
35	AND COSTS OF THE ARIZONA PUBLIC	REPLY BRIEF OF
36		
30 37	SERVICE COMPAINT.	INTERWEST ENERGY ALLIANCE
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38	The Internet Engage All' 1977	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
39	The Interwest Energy Alliance ("Interwest")) submits the following reply brief in
40	response to portions of the Initial Post-Hearing Brief of Petitioner Arizona Public Service	
41	Company (APS Brief or its Brief) in connection wi	th the above-referenced matter.
42	I. Renewables Hedge Erratic Natural G	as Prices and Uncertain Supplies.

DOCKET NO. E-01345A-05-0816 PAGE 2

Arizona Public Service Company ("APS") acknowledges on Page 115, Section C.1. of the APS Brief that "renewables may be 'effective' as a hedge due to its displacement of future gas needs". However APS also states that the real question is "whether they are a cost effective hedge" and notes that natural gas hedges are less expensive than acquiring renewable energy. APS notes that a financial hedge to natural gas prices may be obtained in the marketplace and that "APS' experience in acquiring renewable resources indicates that such resources require paying a considerable premium over the cost of conventional energy resources utilizing natural gas". Interwest notes that APS has only conducted one Request for Proposal (RFP) to obtain renewable energy. APS therefore does not have sufficient experience to make such a sweeping generalization that for hedging purposes that "natural gas financial hedges are cheaper than acquiring renewable energy through RFP's". Similarly APS witness Ed Fox in response to a question from Commissioner Wong noted that "APS had not yet conducted an apples-to-apples study of impacts and what the actual cost of renewable resources are to customers. Transcript at Volume, Page, Line. In addition Interwest notes that fuel supply availability is as important as fuel price stability and should be considered as such. Renewable generation resources such as wind or sun enjoy a ready-made fuel supply. Next APS states in its Brief that "Arizona's renewable resources are limited". Page 115 Section C.1., Line 19. Interwest asks the Arizona Corporation Commission

(ACC) take judicial notice of the fact that insolation factors in Arizona are some of

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1 the highest in the world. In addition the northern part of the state is endowed with 2 commercial-grade wind resources from Greenlee to Mohave Counties and the 3 southern part of the state is rich in low temperature geothermal resources. 4 Alternatively APS notes that being required to increase procurement of renewable 5 energy may force APS "to procure out-of-state renewable resources in direct 6 competition with other utilities". APS Brief at Page 115, Lines 20-21. Interwest notes 7 that APS routinely competes for acquisition of out-of-state fossil-fuel based energy 8 with other utilities. Why should renewables be treated any differently? 9 Next APS states that "[p]roject specific analysis is required to adequately measure 10 the economic value of each renewable project". APS brief at Page 115, Lines 21-22. 11 Interwest notes that that is true of all generation projects or resources, whether or not 12 fossil-fuel based, and is not a justification to single out and ignore renewable energy. 13 II. Use of an Independent Evaluator to Review Renewable Energy Resources 14 RFPs'. 15 APS notes that Interwest "has proposed to *mandate* the Company use an 16 independent evaluator when evaluating future renewable RFPs". APS Brief at Page 17 115, Lines 26-27. Interwest notes that it has only suggested that use of an independent 18 evaluator could be helpful in the RFP bid evaluation process and believes that the 19 independent evaluator would help avoid some of the issues previously raised in Ms. 20 Amanda Ormond's Direct Testimony on behalf of Interwest related to inaccurate 21 costing of integrating renewable energy systems. 22 III. Implementation of a RFP Schedule for Regular Purchases of Renewable 23 Energy.

Interwest recommends that APS be required to solicit for renewable energy resources on a regular basis. APS states that "mandated procurement schedules and procedures would not be in APS' customer's best interests". APS Brief at Page 116, Lines 21-22. Interwest believes that regular competitive and open solicitations that seek the lowest-priced power are in the customers' best interest. 5 6 IV. Wind Integration Study. APS states that any wind integration study will address the appropriate integration 7 of intermittent resources into the APS system, "Like wind and solar" and makes an 8 9 independent evaluator unnecessary. Page 117, Lines 7 and 11. Interwest notes that as 10 currently proposed, the NAU-led Wind Integration Study will only address wind-11 related resources and will not include solar resources. 12 V. Develop Clean Energy Performance-Based Initiatives. 13 APS submitted no comments related to Interwest's suggestion that the 14 ACC form a study group to consider performance-based initiatives to reward and 15 encourage APS to procure or obtain clean energy resources. 16 VI. Initiate a Collaborative Process to Develop Clean Energy Performance-17 **Based Initiatives.** 18 19 Interwest again recommends that performance-based incentives be created, 20 through a collaborative process, to reward and encourage APS to procure clean 21 energy resources. The current system provides little incentive for APS to purchase 22 clean energy resources. 23 A collaborative stakeholder process could be used to evaluate and develop 24 performance-based incentives and review decoupling of rates from revenues that will

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encourage APS to procure clean energy resources because it is financially beneficial 1 for its shareholders. This stimulus is intended to change the current dynamic of 2 resisting procurement or purchase of renewable energy because the utility does not 3 earn a rate of return on the sale of electricity generated from renewable energy 4 resources. If the Commission sees a value in the utility diversifying its generation 5 resources, conserving natural resources and employing clean energy resources, then 6 the Commission may want to consider developing incentives to help spur action by 7 APS. That would be in the best interest of the State as well as APS' ratepayers. 8 Respectfully submitted this 16 day of February 2007. 9 10 11 12 Douglas V. Fant 13 Counsel for Interwest Energy Alliance 14 3655 W. Anthem Way 15 Suite A-109 PMB 411 16 Anthem, AZ. 85086 17 (602) 770-5098 18 19 20 The original and 17 copies of the foregoing have been filed 21 22 as of February 16, 2007 with: 23 24 **Docket Control** 25 **Arizona Corporation Commission** 26 1200 W. Washington 27 Phoenix, AZ. 85007 28 29 Copies of the foregoing have 30 been mailed, faxed, or transmitted electronically as of 31 32 February 16, 2007 to: 33 34 All parties of record

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Douglas V. Fant